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IDAHO PUBLIC
UTILITIES COMMISSION



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February 16, 2023

VIA ELECTRONIC MAIL

Jan Noriyuki, Secretary
Idaho Public Utilities Commission
11331 West Chinden Blvd., Building 8
Suite 201-A
Boise, Idaho 83714

Re: Case No. IPC-E-23-02
Bypass Hydro Project
Idaho Power Company's Application re Energy Sales Agreement with
North Side Energy Company, Inc.

Dear Ms. Noriyuki:

Attached for electronic filing is an Errata to Idaho Power Company's Application in the above-entitled matter. If you have any questions about the attached documents, please do not hesitate to contact me.

Very truly yours,

A handwritten signature in black ink that reads "Megan Goicoechea Allen".

Megan Goicoechea Allen

MGA:cld
Enclosures

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Attorneys for Idaho Power Company

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)	
OF IDAHO POWER COMPANY FOR)	CASE NO. IPC-E-23-02
APPROVAL OR REJECTION OF AN)	
ENERGY SALES AGREEMENT WITH)	ERRATA TO IDAHO POWER
NORTH SIDE ENERGY COMPANY, INC.)	COMPANY'S APPLICATION
FOR THE SALE AND PURCHASE OF)	
ELECTRIC ENERGY FROM THE BYPASS)	
HYDRO PROJECT.)	
_____)	

Idaho Power Company (“Idaho Power” or “Company”) hereby respectfully submits to the Idaho Public Utilities Commission (“Commission”) this Errata to its Application in this case filed on January 18, 2023, to make the following changes to help ensure clarity of the record:

1. The Background section of the Company’s Application indicates erroneously that the Bypass Hydro Project (“Facility”) is located on the Snake River; the Facility is actually located on the North Side Canal Company’s main canal, which uses

water that is diverted from the Snake River for irrigation and generation. Accordingly, the following change should be made to page 2, paragraph 1 of the Application:

READS:

1. Idaho Power and Seller (jointly, “Parties”) entered into an Agreement on November 12, 1986 (“1986 Agreement”) for the purchase and sale of energy produced by the Facility, a 9,960 kilowatt (“kW”) nameplate capacity hydroelectric facility located on **the Snake River**, near Hazelton, Idaho. The 1986 Agreement expires on May 31, 2023.

SHOULD READ:

1. Idaho Power and Seller (jointly, “Parties”) entered into an Agreement on November 12, 1986 (“1986 Agreement”) for the purchase and sale of energy produced by the Facility, a 9,960 kilowatt (“kW”) nameplate capacity hydroelectric facility located on **the North Side Canal Company’s main canal**, near Hazelton, Idaho. The 1986 Agreement expires on May 31, 2023.

2. In addition, there is a typographical error in the description of the proposed Energy Sales Agreement contained in the Application related to inadvertent energy. The following change should be made to page 6, paragraph 16 of the Application:

READS:

16. As defined in paragraphs 1.24 and 4.1.4 of the ESA, the Seller will be required to provide data on the Facility that Idaho Power will use to confirm that under normal and/or average conditions, the Facility will not exceed 10 aMW on a monthly basis. Furthermore, as described in paragraph 7.7 of the ESA, should the Facility exceed 10 aMW on a monthly basis or **2790 kW** on an hourly basis, Idaho Power will accept the energy, defined as Inadvertent Energy, but will not purchase or pay for it.

SHOULD READ:

16. As defined in paragraphs 1.24 and 4.1.4 of the ESA, the Seller will be required to provide data on the Facility that Idaho Power will use to confirm that under normal and/or average conditions, the Facility will not exceed 10 aMW on a monthly basis. Furthermore, as described in paragraph 7.7 of the ESA, should the Facility exceed 10 aMW on a monthly basis or **the maximum capacity amount** on an hourly basis, Idaho Power will accept the energy, defined as Inadvertent Energy, but will not purchase or pay for it.

3. Finally, it has come to the Company's attention that Section E-2 of Appendix E (Base Energy Light Load Purchase Price) of the Energy Sales Agreement¹ contains a formatting issue in the pricing table on page 53 that makes it difficult to decipher some of the data. As a result, for the sake of clarity, page 53 of the ESA attached to the Application should be replaced with Attachment 1 to this Errata, which rectifies the formatting issue but does not otherwise change the information set forth therein.

Respectfully submitted this 16th day February 2023.



MEGAN GOICOECHEA ALLEN
Attorney for Idaho Power Company

¹ Attachment 1 to the Company's Application.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that on this 16th day of February 2023, I served a true and correct copy of the within and foregoing Errata to Idaho Power Company's Application upon the following named parties by the method indicated below, and addressed to the following:

Commission Staff

Riley Newton
Deputy Attorney General
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Christy Davenport, Legal Assistant

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION
CASE NO. IPC-E-23-02**

IDAHO POWER COMPANY

ATTACHMENT 1

E-2 Base Energy Light Load Purchase Price – For all Base Energy received during Light Load Hours, Idaho Power will pay the non-levelized energy price in accordance with Commission Order No. 35422 and Order No. 35475 effective June 1, 2022, with full capacity payments per Commission Order No. 32697 and seasonalization factors applied:

Year	Season 1 - (73.50 %) Mills/kWh	Season 2 - (120.00 %) Mills/kWh	Season 3 - (100.00 %) Mills/kWh
2023	56.14	91.66	76.38
2024	55.27	90.23	75.19
2025	55.40	90.45	75.38
2026	56.83	92.78	77.31
2027	58.81	96.02	80.02
2028	61.15	99.84	83.20
2029	63.28	103.31	86.10
2030	65.08	106.25	88.54
2031	66.70	108.90	90.75
2032	68.50	111.84	93.20
2033	70.26	114.71	95.59
2034	71.68	117.03	97.52
2035	72.85	118.93	99.11
2036	74.27	121.26	101.05
2037	75.63	123.48	102.90
2038	77.20	126.03	105.03
2039	78.76	128.58	107.15
2040	80.56	131.53	109.61
2041	82.26	134.31	111.92
2042	83.75	136.74	113.95
2043	85.49	139.58	116.31
2044	87.36	142.63	118.86